



THE NAGALAND GAZETTE

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PART-I

NOTIFICATION

Dated Kohima, the 1st June, 2020.

NO.WH/EST/93/2012 :: In the interest of public service, the Governor of Nagaland is pleased to allow officiating promotion of Er. Swedi Kiso, SDO to the post of Executive Engineer vice Sh. Akheto V. Sema, EE retiring on 31.05.2020 in the Pay Matrix Level-15 (67300-189300) PM plus all other allowances as are admissible under rules from time to time in Nagaland with effect from the date of taking over of charge.

2. This has the clearance of P & AR Department vide U.O No. 92 dated 01.06.2020.
3. The above officiating promotion is purely temporary and subject to regularization by the DPC.
4. Transfer & posting will be issued separately.

Sd/-

M. BENJONGNUNGSANG

Deputy Secretary to the Government of Nagaland

NOTIFICATION

Dated Kohima, the 2nd June, 2020.

NO.PSTY-13/06 (Pt-I)/01 :: In the interest of Public Service, the Governor of Nagaland is pleased to order officiating promotion of Shri. Lirenthng Lotha, UDA, to the post of Assistant Superintendent (Class-II Gazetted) under the Directorate of Printing and Stationery, Nagaland, Kohima in the Pay level -11 of the Pay Matrix (Rs 40800-129200) plus all other allowances as are admissible under the Rules from time to time in Nagaland with effect from the date of taking over charge..

The officiating promotion is made as per P&AR Department clearance vide U.O. No.51 dated 19/05/2020 and against promotion vacancy of Shri. L. Ongpa Phom promoted to Superintendent and is subject to regularization by the Departmental Promotion committee in due course.

Sd/-

MARGARET KERHÜ-O

Deputy Secretary to the Govt. of Nagaland

NOTIFICATION

Dated Kohima, the 9th June, 2020.

NO.EMP-2/93/2011/311 :: In the interest of Public Service, the Governor of Nagaland is pleased to order transfer and posting of Shri. Tsasemong Sangtam, Employment Officer, (E.O) Tuensang to District Employment Exchange, Phek as Employment Officer with immediate effect.

Sd/-

IMOKOKLA

Under Secretary to the Govt. of Nagaland

NOTIFICATION**Dated Kohima, the 4th June, 2020.**

NO.HTE/TE/1-23/05(Vol-I): In the interest of public service, the Governor of Nagaland is pleased to give officiating promotion to the 2 (two) under mentioned Officers under Directorate of Technical Education.

Sl.No.	Name and Designation	Promoted to	Pay band & Grade Pay	With effect from
1.	Smti. G.Kahonili Sema Assistant Superintendent	Superintendent	Rs. 56100-Rs.177500 Rs. 5400 Pay Matrix level-13	The date of taking over charge of the post by the Officer.
2.	Smti. Vepotalu Lohe U.D.A.	Assistant Superintendent	Rs. 40800-Rs.129200 Rs. 4400 Pay Matrix level-11	The date of taking over charge of the post by the Officer.

2. They will be entitled to all other allowances as are admissible under the rule in force from time to time with effect from the date of taking over charge.
3. The officiating promotion is purely on temporary basis subject to regularization by the DPC.
4. The officiating promotion has the clearance of the P&AR Department *vide U.O. 79* dated *28/05/2020*.

Sd/-

ANIMI LOTHIA

Deputy Secretary to the Govt of Nagaland.

NOTIFICATION**Dated Kohima, the 10th June, 2020**

NO.NRE/ESTT-2/67/2012:: On recommendation of the Nagaland Public Service Commission and in the interest of the public service, the Governor of Nagaland is pleased to appoint Er. Sheanyu Konyak to the post of Junior Engineer (Electrical), Class-II Gazetted in the Department of New & Renewable Energy in the scale of Pay Level-11 of Pay Matrix with Grade pay of Rs.4400 p.m plus other allowances as are admissible under the rules in force from time to time w.e.f. the date of joining.

2. The candidate shall be on probation for a period of 2 years w.e.f the date of joining.
3. Other conditions of service not stipulated in this notification shall be governed by the relevant rules/orders being issued from time to time.
4. This appointment order supercedes the provisional appointment notification of even number dated 18th March, 2020, following completion of due verification of character & antecedents.

Sd/-

ANGELINA TAJEN

Joint Secretary to the Government of Nagaland

NOTIFICATION**Dated Kohima, the 12th June 2020.**

MED-142/8/96(Pt-III)/233:: In the interest of public service, the Governor of Nagaland is pleased to order Officiating Promotion of the under mentioned Nursing Officer under Health & Family Department in the pay band of Rs.15600-39100/- P.M, with grade pay of Rs.6600/- (Pay matrix level-15), plus all other allowances as are admissible under the rules from time to time.

Sl / No	Name	Designation	Against the vacancy of	Promoted to	Effective date of promotion
1	Smti.Chubasangla	Principal	Vice retirement of Smti.Longpangla Chang	Deputy Director (Nursing), DHFW	Date of taking over charge

2. The officiating promotion is subject to regularisation by Departmental Promotion Committee within 3 (three) months period.

3. This order is issued with the clearance of Personnel and Administrative Reforms department (Organisation & Method Branch) vide U.O.No.131 Dt.12.06.2020

Sd/-

NOUNE-U KIRE

Under Secretary to the Govt. of Nagaland.

NOTIFICATION**Dated Kohima, the 9th June, 2020.**

NO.PWR/ESTT-23/19/ 54 :: Consequent upon the recommendation of Departmental Promotion Committee at a meeting held on 28/05/2020 and conveyed by Nagaland Public Service Commission vide letter NO. NPSC/DPC-10/2017 Dated 28/05/2020, the Governor of Nagaland is pleased to order promotion of the following officers under Power Department with effect from 28/05/2020:

Sl. No	Name	Present Designation & Place of Posting	Promoted to	Pay Matrix	On promotion, posted as
1	Er. Visekholie Nakhro	Superintending Engineer (C), Civil Circle, Kohima	Addl. Chief Engineer (C)	Level 17	Addl. Chief Engineer (C), T&G, O/o E-in-C
2	Er. Visakho Therie	Executive Engineer (C), Hydro Electric Division, Kohima	Superintending Engineer (C)	Level 16	Superintending Engineer (C), Civil Circle, Kohima

Sd/-

NAROLA IMTI

Under Secretary to the Govt. of Nagaland.

NOTIFICATION**Dated Kohima, the 9th June, 2020.**

NO.PWR/ESTT-23/19/ 55:: Consequent upon the recommendation of Departmental Promotion Committee at a meeting held on 28/05/2020 and conveyed by Nagaland Public Service Commission vide letter NO. NPSC/DPC-10/2017 Dated 28/05/2020, the Governor of Nagaland is pleased to order promotion of the following officers under Power Department with effect from 28/05/2020:

Sl. No	Name	Present Designation & Place of Posting	Promoted to	Pay Matrix	On promotion, posted as
1	Er. Wabangmeren Jamir	Executive Engineer (Revenue), D&R, O/o E in-C	Superintending Engineer (E)	Level 16	Superintending Engineer (E), Mokokchung
2	Er. Lhuvoyi	Sub-Divisional Officer (TC), O/o E.E. (E), Mokokchung	Executive Engineer (E)	Level 15	Executive Engineer (Revenue), D&R, O/o E-in-C

Sd/-

NAROLA IMTI

Under Secretary to the Govt. of Nagaland.

ORDER**Dated Kohima, the 5th of June, 2020.**

NO.DoWR/ESTT/T&P/01/2019 :: In the interest of Public Service, the Governor of Nagaland is pleased to order transfer and posting of the following officers under the Department of Water Resources, Nagaland with immediate effect.

Sl. No.	Name & Designation	Present Posting	Transferred & Posted at
1	Er. K Hutoi Sema, S.E	SE Circle-I Dimapur	SE, Chief Engineer Office, WRD, Kohima.
2	Er. Thepfusalie Gouzi, EE	Dimapur	SE Circle-I on promotion to Se with dual charge of EE, Dimapur.
3	Er. A Roland Jami, EE	SE Circle-I Dimapur	EE, Chief Engineer Office, WRD, Kohima.
4	Er. Rhonbeni Yanthan, SDO	Kohima	SE Circle-I, Dimapur on promotion to EE
5	ER. Zhato Yhoshu, SDO	Investigation Cell, Dimapur	SE, Circle-I Dimapur.
6	Er. Vizoshuto Obed Natso, SDO	Investigation Cell, Dimapur	Chief Engineer Office, WRD, Kohima.

Handing /Taking over should be completed within 7 days from the date of issue of this order.

Sd/-

KENILO APON

Commissioner & Secretary to the Govt. of Nagaland.

PART-IIA**NAGALAND ELECTRICITY REGULATORY COMMISSION
KOHIMA - NAGALAND**

Unit size 250 MW CFBC technology:

1. 36 months for first Unit of green field projects. Subsequent Units at an interval of 4 months each.
2. 34 months for first Unit of extension projects. Subsequent Units at an interval of 4 months each.

Unit size 500/600 MW:

1. 44 months for first Unit of green field projects. Subsequent Units at an interval of 6 months each.
2. 42 months for first Unit of extension projects. Subsequent Units at an interval of 6 months each.

Unit size 660/800 MW:

1. 52 months for first Unit of green field projects. Subsequent Units at an interval of 6 months each.
2. 50 months for first Unit of extension projects. Subsequent Units at an interval of 6 months each.

Combined Cycle Power Plant:

Gas Turbine size upto 100 MW (ISO rating):

1. 26 months for first Block of green field projects. Subsequent Blocks at an interval of 2 months each.
2. 24 months for first Block of extension projects. Subsequent Blocks at an interval of 2 months each.

Gas Turbine size above 100 MW (ISO rating):

1. 30 months for first Block of green field projects. Subsequent Blocks at an interval of 4 months each.
2. 28 months for first Block of extension projects. Subsequent Blocks at an interval of 4 months each.

B. Hydro Electric Projects

The completion time schedule for hydro electric projects shall be as stated in the original concurrence issued by the Central Electricity Authority under Section 8 of the Act.

By order of the Commission

Appendix - A
for
Generation Business

Application Formats to be filled by_____

for the Year_____

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Formats			PARTICULARS
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21	Form	F21	Fixed Assets and Depreciation
22	Form	F22	Interest and Finance Charges
23	Form	F23	Return on Equity
24	Form	F24	Interest on Working Capital Requirements
25	Form	F25	Information in respect of fuel for computation of Energy Charges
26	Form	F26	Expenses Capitalised
27	Form	F27	Income Tax Provisions

Instructions for the Applicant

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- 2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

Annual Revenue Requirement Summary										Form No.	F1	Rs Crores
	Form	Actual				Current FY(n)	FY(n+1)	Projected		FY(n+3)		
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)			FY(n+2)	FY(n+3)			
A Generation						Estimated						
1 Gross Generation (MU)	F4											
2 Aux Consumption (%)	F4											
3 Net Generation (MU)	F4											
B Capacity Charges (Annual Fixed Charges)												
1 O&M expenses												
a R&M Expense	F18											
b Employee Expenses	F19											
c A&G Expense	F20											
2 Depreciation	F21											
3 Interest on Loans	0											
4 Return on Equity	F23											
5 Interest on Working Capital	F24											
6 Income Tax	F27											
Total												
												Petitioner

Plant Characteristics		Form No: F2					
Unit(s)/ Block(s) Parameters		Unit I	Unit II	Unit III	Unit IV	Unit V	Unit VI
Pressure							
Temperature							
- At Superheater Outlet	kg/cm ²						
- At Reheater Outlet	°C						
Guaranteed Design Heat Rate	°C						
Conditions on which guaranteed	kCal/ kWh						
% MCR							
% Makeup							
Design Fuel							
Design cooling water temperature	°C						
Back Pressure							
<p>Note: In case guaranteed unit heat rate is not available then furnish the guaranteed turbine cycle heat rate and guaranteed boiler efficiency separately along with condition of guarantee.</p>							
Type of cooling Tower							
Installed Capacity (IC)							
Date of Commercial Operation (COD)	MW						
Type of cooling system ¹							
Type of Boiler Feed Pump ²							
Fuel Details ³							
- Primary Fuel							
- Secondary Fuel							
- Alternate Fuel							
Special Features/ Site Specific Features ⁴							
Special Technological Features ⁵							
Environmental Regulation related features ⁶							
Any other special features							

¹ Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.

² Motor driven, Steam turbine driven etc.

³ Coal or natural gas or naphtha or lignite etc.

⁴ Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features.

⁵ Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc

Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.

Note 2: Heat Balance Diagrams has to be submitted along with above information in case of new stations.

Petitioner

Generation Details and Variable Cost										Form No:	F4	
Particulars	Unit	Actual			FY(n)	FY(n-1)	FY(n-2)	FY(n-3)	FY(n-4)	FY(n+1)	FY(n+2) Projected	FY(n+3)
		FY(n-3)	FY(n-2)	FY(n-1)								
1	Installed Capacity	MW										
2	Plant Load Factor	%										
3	Gross Generation	MU										
4	Auxiliary Consumption	%										
5	Auxiliary Consumption	MU										
6	Net Generation	MU										
7	Station Heat Rate	kCal/ kWh										
Primary Fuel Consumption (Coal/ Lignite)												
8	GCV of Coal/ Lignite	kCal/ kg										
9	Quantity of Coal/ Lignite (Fired)	MT										
10	Specific Coal Consumption (Fired)	kg/ kWh										
11	Transit Loss	MT										
12	Transit Loss	%										
13	Gross Quantity of Coal (Purchased)	MT										
14	Rate of Coal/ Lignite	Rs/ Ton										
15	Cost of Coal/ Lignite	Rs Lakhs										
Primary Fuel Consumption (Gas/ LNG/ Liquid)												
16	GCV of Gas/ LNG/ Liquid Fuel	kCal/ SCM										
17	Quantity of Gas/ LNG/ Liquid Fuel	MMSCM										
18	Specific Fuel Consumption	SCM/ kWh										
19	Rate of Gas/ LNG/ Liquid Fuel	Rs/ SCM										
20	Cost of Gas/ LNG/ Liquid Fuel	Rs Crores										
Secondary Fuel Oil Consumption												
21	GCV of Secondary Fuel Oil	kCal/ kL										
22	Quantity of Secondary Fuel Oil	kL										
23	Specific Secondary Fuel Oil Consumption	ml/ kWh										
24	Rate of Secondary Fuel Oil	Rs/ kL										
25	Cost of Secondary Fuel Oil	Rs Crores										
Primary Fuel Cost (Coal/ Lignite)												
Primary Fuel Cost (Gas/ LNG/ Liquid)												
Secondary Fuel Cost												
C Variable Charges (Energy Charges)												
Energy Charges from Primary Fuel (Coal/ Lignite)												
Energy Charges from Primary Fuel (Gas/ LNG/ Liquid)												

Petitioner

Abstract of admitted Capital Cost for the existing Project

Form No: F5

	Particulars	Unit	Details
1	Capital Cost as admitted by NERC	Rs Crores	
2	Capital cost admitted as on		
3	Total Capital cost admitted	Rs Crores	

Petitioner

Capital Cost Estimates and Schedule of Commissioning for New projects Form No: F6

Board of Director/ Agency approving the Capital cost estimates:		Present Day Cost As of End of _____ Qtr. Of the year _____	Completed Cost As on Scheduled COD of the Station
Date of approval of the Capital cost estimates:			
Price level of approved estimates			
Capital Cost excluding IDC & FC			
Domestic Component (Rs. Crores)			
Capital cost excluding IDC & FC (Rs. Crores)			
IDC & FC			
Domestic Component (Rs. Crores)			
Total IDC & FC (Rs. Crores)			
Rate of taxes & duties considered			
Capital cost including IDC & FC			
Domestic Component (Rs. Crores)			
Capital cost including IDC & FC (Rs. Crores)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			

COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 7 or Form 8 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Petitioner

Break-up of Capital Cost for Coal/ Lignite based projects						
Form No: F7						Rs. Crores
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
1	Cost of Land & Site Development					
1.1	Land					
1.2	Rehabilitation & Resettlement (R&R)					
1.3	Preliminary Investigation & Site development					
	Total Land & Site Development					
2	Plant & Equipment					
2.1	Steam Generator Island					
2.2	Turbine Generator Island					
2.3	BOP Mechanical					
2.3.1	External water supply system					
2.3.2	CW system					
2.3.3	DM water Plant					
2.3.4	Clarification plant					
2.3.5	Chlorination Plant					
2.3.6	Fuel Handling & Storage system					
2.3.7	Ash Handling System					
2.3.8	Coal Handling Plant					
2.3.9	Rolling Stock and Locomotives					
2.3.10	MGR					
2.3.11	Air Compressor System					
2.3.12	Air Condition & Ventilation System					
2.3.13	Fire fighting System					
2.3.14	HP/LP Piping					
	Total BOP Mechanical					
2.4	BOP Electrical					
2.4.1	Switch Yard Package					
2.4.2	Transformers Package					
2.4.3	Switchgear Package					
2.4.4	Cables, Cable facilities & grounding					
2.4.5	Lighting					
2.4.6	Emergency D.G. set					
	Total BOP Electrical					

2.5	C & I Package					
	Total Plant & Equipment excl taxes & duties					
2.6	Taxes and Duties					
2.6.1	Custom Duty					
2.6.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total Plant & Equipment					
3	Initial spares					
4	Civil Works					
4.1	Main plant/Adm. Building					
4.2	CW system					
4.3	Cooling Towers					
4.4	DM water Plant					
4.5	Clarification plant					
4.6	chlorination plant					
4.7	Fuel Handling & Storage system					
4.8	Coal Handling Plant					
4.9	MGR & Marshalling Yard					
4.10	Ash Handling System					
4.11	Ash disposal area development					
4.12	Fire fighting System					
4.13	Township & Colony					
4.14	Temp. construction & enabling works					
4.15	Road & Drainage					
	Total Civil works					
5	Construction & Pre- Commissioning Expenses					
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance					
5.5	Tools & Plant					
5.6	Start up fuel					
	Total Construction & Pre- Commissioning Expenses					
6	Overheads					
6.1	Establishment					
6.2	Design & Engineering					

6.3	Audit & Accounts						
6.4	Contingency						
	Total Overheads						
7	Capital cost excluding IDC & FC						
8	IDC, FC Cost						
8.1	Interest During Construction (IDC)						
8.2	Financing Charges (FC)						
	Total of IDC, FC Cost						
8	Capital cost including IDC, FC Cost						

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Break-up of Capital Cost for Gas/ Liquid fuel based Projects

Form No. F8

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Rs. Crores	
						B	C
1	Cost of Land & Site Development						
1.1	Land						
1.2	Rehabilitation & Resettlement (R&R)						
1.3	Preliminary Investigation & Site development						
	Total Land & Site Development						
2	Plant & Equipment						
2.1	Steam Turbine generator Island						
2.2	Turbine Generator Island						
2.3	WHRB Island						
2.4	BOP Mechanical						
2.4.1	Fuel Handling & Storage system						
2.4.2	External water supply system						
2.4.3	CW system						
2.4.4	Cooling Towers						
2.4.5	DM water Plant						
2.4.6	Clarification plant						
2.4.7	Chlorination Plant						
2.4.8	Air condition & Ventilation System						
2.4.9	Fire Fighting system						
2.4.10	HP/LP Piping						
	Total BOP Mechanical						
2.5	BOP Electrical						
2.5.1	Switch Yard Package						
2.5.2	Transformers Package						
2.5.3	Switchgear Package						
2.5.4	Cables, Cable facilities & grounding						
2.5.5	Lighting						
2.5.6	Emergency D.G. set						

Break-up of Construction/ Supply/ Service packages Form No 9

Particulars	1	2	3	4	5	6	----
1 Name/ No. of Construction / Supply / Service Package							
2 Scope of works ¹ (in line with head of cost break-ups as applicable)							
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4 No. of bids received							
5 Date of Award							
6 Date of Start of work							
7 Date of Completion of Work							
8 Value of Award ² in (Rs. Lakh)							
9 Firm or With Escalation in prices							
10 Actual capitalexpenditure till the completion or up to COD whichever is earlier(Rs.Cr.)							
11 Taxes & Duties							
12 IDC & FC							
13 Sub -total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 7 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 8.

Petitioner

Draw Down Schedule for Calculation of IDC & Financing Charges										Form No. F10
										Rs. Crores
No	Draw Down Particulars	Quarter 1		Quarter 2		Quarter n (COD)		Amount in Indian Rupee		Amount in Indian Rupee
		Quantum in Foreign currency	Exchange Rate on draw down date	Quantum in Foreign currency	Exchange Rate on draw down date	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Amount in Indian Rupee	
1	Loans									
1.1	Foreign Loans									
	Financing charges									
1.1.1	Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.2	Loan 2									
	Draw down Amount									
	IDC									
	Financing charges									
1.1.3	--									
	--									
	--									
	Total Loans									
	Draw down Amount									
	IDC									
	Financing charges									
2	Equity									

Note: Drawal of debt and equity shall be on paripassu basis to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

Petitioner

Financial Package Upto Cod Form No. F11

Project Cost as on COD¹
 Date of Commercial Operation of the Station

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency	Amount	Currency	Amount	Currency	Amount
Loans						
Loan-I						
Loan-II						
Loan-III						
and so on						
Total Loan						
Equity						
Debt : Equity Ratio						

Date of Commercial Operation means Commercial Operation of the last unit

Petitioner

Details of Project Specific Loans						Form No: F12
Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
						Rs. Crores
Source of Loan ¹						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2015/ COD ²						
Interest Type ⁵						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁶	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁷						
If above is yes, specify caps/floor						
Moratorium Period ⁹						
Moratorium effective from						
Repayment Period ¹⁰						
Repayment effective from						
Repayment Frequency ¹¹						
Repayment Instalment ¹³						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Details are to be submitted as on 31.03.2011 for existing assets and as on COD for the remaining assets.

³ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

⁴ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.

⁵ Interest type means whether the interest is fixed or floating.

⁶ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁷ Margin means the points over and above the floating rate.

⁸ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

⁹ Moratorium period refers to the period during which loan servicing liability is not required.

¹⁰ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹¹ Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹² Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.

¹³ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

¹⁴ At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.

¹⁵ At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Petitioner

Details of Allocation of corporate loans to various projects Form No: F13

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2015/ COD ²						
Interest Type ⁵						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁶						
Margin, if Floating Interest ⁷	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁸						
If above is yes, specify caps/floor						
Moratorium Period ⁹						
Moratorium effective from						
Repayment Period ¹⁰						
Repayment effective from						
Repayment Frequency ¹¹						
Repayment Instalment ^{12,13}						

Distribution of loan packages to various projects

Name of the Projects	Total
Project 1	
Project 2	
Project 3 and so on	

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Details are to be submitted as on 31.03.2015 for existing assets and as on COD for the remaining assets.
³ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
⁴ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
⁵ Interest type means whether the interest is fixed or floating.
⁶ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
⁷ Margin means the points over and above the floating rate.
⁸ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
⁹ Moratorium period refers to the period during which loan servicing liability is not required.
¹⁰ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
¹¹ Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
¹² Where there is more than one drawl/repayment for a loan, the date & amount of each drawal/repayment may also be given separately.
¹³ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
¹⁴ At the time of fruing up rate of interest with relevant reset date (if any) to be furnished separately.
¹⁵ At the time of fruing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Petitioner

Statement of Additional Capitalisation after COD Form No. F14

No	Head of Work/ Equipment	Actual/ Projected additional capital expenditure claimed						Regulations under which claimed	Justification
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)		
1									
2									
3									
4									
5									

Note:
 1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.
 2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately e.g. Rotor - 50 Crs. Initial spares- 5 Crs.

Petitioner

Financing of Additional Capitalisation

Form No: F15

Rs. Crores

Financial Year (Starting from COD) Amount capitalised in Work/ Equipment	Actual					Admitted				
	n-4	n-3	n-2	n-1	Yn	n+1	n+2	n+3	Year 5 & so on	
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan²										
Equity										
Internal Resources										
Others										
Total										

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per Form 12 and Form 13 whichever is relevant.

Petitioner

Statement of Capital Cost

Form No. F16

		Rs. Crores
Particulars		As on relevant date¹
A	a Opening Gross Block Amount as per books	
	b Amount of capital liabilities in A(a) above	
	c Amount of IDC, FC cost included in A(a) above	
B	a Opening Gross Block Amount as per books	
	b Amount of capital liabilities in B(a) above	
	c Amount of IDC, FC cost included in B(a) above	
C	a Opening Gross Block Amount as per books	
	b Amount of capital liabilities in C(a) above	
	c Amount of IDC, FC cost included in C(a) above	

¹ Relevant date/s means date of COD of unit/s, station and financial year start date and end date.

Petitioner

Statement of Capital Works In Progress

Form No: F17

	Particulars	Rs. Crores							
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)
A	Opening CWIP Amount as per books								
B	Investment during the year								
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period								
D	Closing CWIP Amount as per books								

¹ Relevant date/s means date of COD of unit/s, station and financial year start date and end date

Petitioner

R&M Expenses											Form No.	F18
Particulars	FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)	Rs. Crores			
	Actual				Estimated	Projected						
1 Plant and Machinery												
2 Building												
3 Civil Works												
4 Hydraulic Works												
5 Lines, Cables Net Works etc.												
6 Vehicles												
7 Furniture and Fixtures												
8 Office Equipments												
9 Station Supplies												
10 Other Credits to R&M Charges												
Total												
11 Any other items (Capitalisation)												
Total												
Petitioner												

Return on Equity										Form No: F23	
Details	Unit	Actual				Estimated		Projected		FY(n+3)	
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)			
1	Rs Crores										
2	Rs Crores										
3	Rs Crores										
4	Rs Crores										
5	%										
6	Rs Crores										

Petitioner

Information in respect of fuel for computation of Energy Charges						Form No:	F25
	Particulars	Unit	Preceding 3rd Month	Preceding 2nd Month	Preceding 1st Month		
1	Quantity of Coal/ Lignite supplied by Coal/ Lignite Company	MMT					
2	Adjustment (+/-) in quantity supplied made by Coal/ Lignite Company	MMT					
3	Coal supplied by Coal/ Lignite Company (1+2)	MMT					
4	Normative Transit & Handling Losses (For Coal/ Lignite Projects)	MMT					
5	Net coal / Lignite Supplied (3-4)	MMT					
6	Amount charged by the Coal /Lignite Company	Rs Crores					
7	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs Crores					
8	Total amount Charged (6+7)	Rs Crores					
9	Transportation charges by rail/ship/road transport	Rs Crores					
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs Crores					
11	Demurrage Charges, if any	Rs Crores					
12	Cost of diesel in transporting coal through MGR system, if applicable	Rs Crores					
13	Total Transportation Charges (9+/-10-11+12)	Rs Crores					
14	Total amount Charged for coal/lignite supplied including Transportation (8+13)	Rs Crores					
15	Weighted average GCV of coal/ Lignite as fired	kCal/ kg					
Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants							
							Petitioner

Income Tax Provisions										Form No: F27
										(Rs Crores)
										FY(n+3)
										FY(n+2)
										FY(n+1)
										FY(n)
										Estimated
										FY(n-1)
										FY(n-2)
										FY(n-3)
										FY(n-4)
										Actual
										Projected
1	Income Tax on the Return on Equity									
2	As Per Return Filed For The Year									
3	As Assessed For The Year									
4	Credit/Debit Of Assessment Year(s) (Give Details)									
	Total									
Note:	Income Tax Provisions details which could not be provided by the Transmission Company at the time of this filing shall be furnished as and when they become due/ available.									

Appendix - B
for
Transmission Business

Application Formats to be filled by _____

for the Year _____

Details of Transmission Lines and Substations										
Form No. F2										
Transmission Lines										
No	Name of line	Type of line AC/ HVDC	S/C or D/C	No. of Sub- conductors	Voltage level kV	Line length Ckt.- Km.	Date of Commercial operation			
1										
2										
3										
-										
-										
-										
Substations										
No	Name of Sub-station	Type of Substation Conventional/ GIS	Voltage level kV	No. of transformers / Reactors/ SVC etc (with capacity)	No. of Bays	Date of Commercial operation	Covered in this petition (Yes/No)			
1										
2										
3										
-										
-										
-										
Petitioner										

Capital Cost Estimates and Schedule of Commissioning for New projects			Form No. F3
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates	Present Day Cost As of End of _____ Qtr. Of the year _____	Completed Cost As on Scheduled COD of the Station	
Capital Cost excluding IDC, FC, FERC & Hedging Cost (Rs. Crores)			
IDC, FC, FERC & Hedging Cost (Rs. Crores)			
Rate of taxes & duties considered			
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Crores)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			

COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 4 or Form 5 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 6

Petitioner

Break-up of Project Cost for Transmission System						Form No. F4		Rs Crores	
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation			
	A	B	C	D	E	F			
A	Transmission Line								
1	Preliminary works								
1.1	Design & Engineering								
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.								
	Total Preliminary works								
2	Transmission Lines material								
2.1	Towers Steel								
2.2	Conductor								
2.3	Earth Wire								
2.4	Insulators								
2.5	Hardware Fittings								
2.6	Conductor & Earthwire accessories								
2.7	Spares								
2.8	Erection, Stringing & Civil works including foundation								
	Total Transmission Line Materials								
3	Taxes and Duties								
3.1	Custom Duty								
3.2	Other Taxes & Duties								
	Total Taxes & Duties								
	Total -Transmission lines								
B.	Substations								
4	Preliminary works & land								
4.1	Design & Engineering								
4.2	Land								
4.3	Site preparation								
	Total Preliminary works & land								
5	Civil Works								
5.1	Control Room & Office Building including HVAC								
5.2	Township & Colony								
5.3	Roads and Drainage								
5.4	Foundation for structures								
5.5	Misc. civil works								

	Total Civil Works					
6	Substation Equipments					
6.1	Switchgear (C.T,PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/Insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments					
7	Spare					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total (Sub-station)					
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses					
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads					
11	Total Cost (Plant and Equipment)					
12	IDC, FC Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
	Total of IDC, FC Cost					
13	Capital Cost incl IDC, FC Cost					

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Petitioner

Break-up of Construction/ Supply/ Service packages Form No: F5

	1	2	3	4	5	6	----
	Particulars						
1	Name/ No. of Construction / Supply / Service Package						
2	Scope of works ¹ (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4	No. of bids received						
5	Date of Award						
6	Date of Start of work						
7	Date of Completion of Work						
8	Value of Award ² in (Rs. Lakhs)						
9	Firm or With Escalation in prices						
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)						
11	Taxes & Duties						
12	IDC, FC Cost						
13	Sub -total (9+10+11)						

Petitioner

Draw Down Schedule for Calculation of IDC & Financing Charges										Form No. F6
No	Draw Down Particulars	Quarter 1		Quarter 2		Quarter n (COD)		Rs Crores		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	
1	Loans									
1.1	Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
1.2	Loan 2									
	Draw down Amount									
	IDC									
	Financing charges									
1.3	--									
	--									
	--									
	Total of Loans drawn									
	IDC									
	Financing charges									
2	Equity									

Note: Drawal of debt and equity shall be on paripassu basis to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

Petitioner

Financial Package Upto CoD

Form No:

F7

Project Cost as on COD¹

Date of Commercial Operation of Transmission Element

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency	Amount	Currency	Amount	Currency	Amount
Loans						
Loan-I						
Loan-II						
Loan-III and so on						
Total Loan						
Equity						
Domestic						
Debt : Equity Ratio						

Petitioner

Details of Project Specific Loans					Form No: F8	
Particulars	Rs Crores					
	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2011/ COD ^{3,4,5,13}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹						
If above is yes, specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						

- 1 Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
- 2 Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
- 3 Details are to be submitted as on 31.03.2015 for existing assets and as on COD for the remaining assets.
- 4 Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
- 5 If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
- 6 Interest type means whether the interest is fixed or floating.
- 7 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
- 8 Margin means the points over and above the floating rate.
- 9 At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
- 10 Moratorium period refers to the period during which loan servicing liability is not required.
- 11 Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
- 12 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
- 13 Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given separately
- 14 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
- 15 At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
- 16 At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Petitioner

Details of Allocation of corporate loans to various transmission projects						Form No: F9
Particulars	Rs Crores					
	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2011/ COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹						
If above is yes, specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						

Distribution of loan packages to various transmission projects				
Name of the Projects				Total
Transmission Project 1				
Transmission Project 2				
Transmission Project 3 and so on				

- 1 Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
- 2 Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
- 3 Details are to be submitted as on 31.03.2015 for existing assets and as on COD for the remaining assets.
- 4 Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
- 5 If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
- 6 Interest type means whether the interest is fixed or floating.
- 7 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
- 8 Margin means the points over and above the floating rate.
- 9 At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
- 10 Moratorium period refers to the period during which loan servicing liability is not required.
- 11 Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
- 12 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
- 13 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
- 14 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
- 15 At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
- 16 At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Form No.F11

Financing of Additional Capitalisation

Rs Crores

Financial Year (Starting from COD) Amount capitalised in Work/ Equipment	Actual					Admitted			
	n-4	n-3	n-2	n-1	Ysn	n+1	n+2	n+3	n+4
Financing Details									
Loan-1									
Loan-2									
Loan-3 and so on									
Total Loan²									
Equity									
Internal Resources									
Others									
Total									

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

Petitioner

Statement of Capital Works in Progress		Form No: F12
Particulars		Rs Crores
		As on relevant date ¹
A	Opening CWIP Amount as per books	
B	Investment during the year	
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	
D	Closing CWIP Amount as per books	

¹ Relevant date/s means date of COD of unit/s, station and financial year start date and end date

Petitioner

Particulars		Rs Crores					Form No: F13		
		n-4 Actual	n-3 Actual	n-2 Estimated	n-1	Yn	n+1	n+2	n+3
1	Plant and Machinery								
2	Building								
3	Civil Works								
4	Hydraulic Works								
5	Lines, Cables Net Works etc.								
6	Vehicles								
7	Furniture and Fixtures								
8	Office Equipments								
9	Station Supplies								
10	Other Credits to R&M Charges								
	Total								
11	Any other items (Capitalisation)								
	Total								

Petitioner

Employee Expenses										Form No: F14
Particulars	FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)	Rs Crores	
	Actual				Estimated	Projected				
1 Salaries										
2 Additional Pay										
3 Dearness Allowance (DA)										
4 Other Allowances & Relief										
5 Addl. Pay & C. Off Encashment										
6 Interim Relief / Wage Revision										
7 Honorarium/Overtime										
8 Bonus/ Exgratia To Employees										
9 Medical Expenses Reimbursement										
10 Travelling Allowance(Conveyance Allowance)										
11 Leave Travel Assistance										
12 Earned Leave Encashment										
Payment Under Workman's Compensation And										
13 Gratuity										
14 Subsidised Electricity To Employees										
15 Any Other Item										
16 Staff Welfare Expenses										
17 Apprentice And Other Training Expenses										
18 Contribution To Terminal Benefits										
19 Provident Fund Contribution										
20 Provision for PF Fund										
21 Any Other Items										
Total Employee Costs										
Less: Employee expenses capitalised										
Net Employee expenses (D)-(E)										

Petitioner

Employee Strength Form No. 15

	Particulars	FY(n)		FY(n+1)		FY(n+2)		FY(n+3)	
		Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	Board of Directors								
2	Support staff to Board of Directors								
2(a)	Technical								
2(b)	Administrative								
2(c)	Accounts & Finance								
2(d)	Others (please specify)								
3	All Other Staff								
3(a)	Technical								
3(a)(i)	Officers								
3(a)(ii)	Staff								
3(b)	Non-technical								
3(b)(i)	Administrative								
3(b)(i)(a)	Officers								
3(b)(i)(b)	Staff								
3(b)(ii)	Accounts & Finance								
3(b)(ii)(a)	Officers								
3(b)(ii)(b)	Staff								
3(b)(iii)	Others (please specify)								
3(b)(iii)(a)	Officers								
3(b)(iii)(b)	Staff								
	Total								

Petitioner

Administration & General Expenses										Form No. 516
Particulars	FY(n-4)	FY(n-3)	Actual			FY(n)	Estimated	Projected		Rs Crores FY(n+3)
			FY(n-2)	FY(n-1)	FY(n)			FY(n+1)	FY(n+2)	
1 Lease/ Rent										
2 Insurance										
3 Revenue Stamp Expenses Account										
4 Telephone, Postage, Telegram & Telex Charges										
5 Incentive & Award To Employees/Outsiders										
6 Consultancy Charges										
7 Technical Fees										
8 Other Professional Charges										
9 Conveyance And Travelling										
10 License and Registration Fees										
11 Vehicle Expenses										
12 Security / Service Charges Paid To Outside Agencies										
13 Fee And Subscriptions Books And Periodicals										
14 Printing And Stationery										
15 Advertisement Expenses										
16 Contributions/Donations To Outside Institutes / Associations										
17 Electricity Charges To Offices										
18 Water Charges										
19 Entertainment Charges										
20 Miscellaneous Expenses										
21 Legal Charges										
22 Auditor's Fee										
23 Freight On Capital Equipments										
24 Purchase Related Advertisement Expenses										
25 Vehicle Running Expenses Truck / Delivery Van										
26 Vehicle Hiring Expenses Truck / Delivery Van										
27 Other Freight										
28 Transit Insurance										
29 Octroi										
30 Incidental Stores Expenses										
31 Fabrication Charges										
Total A&G Expenses										
Less: A&G Expenses Capitalised										
Total A&G Expenses										

Petitioner

Interest and Finance Charges Form No. F19

	Loan Details	Loan Tenure (yrs)	FY(n-4) Actual					
			Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance
A	Interest charges on State Govt. Loans, Bonds And Advances							
1	State Government Loans							
2	Bonds							
3	Foreign Currency Loans / Credits							
4	Debentures							
	Sub-total							
	Interest on Long Term Loans / Credits from the Fis/ banks/ organisations approved by the State Government							
A	Secured Loans							
	Loan 1							
	Loan 2							
	Loan 3							
	Loan 4							
	Sub-total							
B	Unsecured Loans							
	Loan 1							
	Loan 2							
	Loan 3							
	Loan 4							
	Sub-total							
C	Other Interest & Finance Charges							
	Cost of raising Finance / Bank Charges							
	Interest on Security Deposit							
	Penal Interest Charges							
	Lease Rentals							
	Sub-total							
D	Grand Total Of Interest & Finance Charges (A + B + C)							
E	Less: Interest & Finance Charges Capitalised							
	Net Total Of Interest & Finance Charges (D - E)							

Statement of Equity										Form No. F20
Details	Unit	Actual				Estimated		Projected		FY(n+3)
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)		
1 Equity (Opening Balance)	Rs Crores									
2 Net additions during the year	Rs Crores									
3 Equity (Closing Balance)	Rs Crores									
4 Average Equity	Rs Crores									
5 Rate of Return on Equity	%			14%	14 ^b	14%	14%	14%	14%	14%

Petitioner

Interest on Working Capital Requirements											Form No. F21
Details	Unit	Actual				Estimated			Projected		
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)		
1	Rs Crores										
2	Rs Crores										
3	Rs Crores										
4	Rs Crores										
Total Working Capital	Rs Crores										
Rate of Interest@ SBAR of relevant year	%										
Interest on Working Capital	Rs Crores										

Petitioner

No		Particulars	Unit	Actual			
				FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)
1		Interest on loans and Advances to Staff	Rs Crores				
2		Interest on Loans and Advances to Licensees	Rs Crores				
3		Interest on Loans and Advances to Lessors	Rs Crores				
4		Interest on Advances to Suppliers / Contractors	Rs Crores				
5		Gain on Sale of Fixed Assets	Rs Crores				
6		Income/Fee/Collection against staff welfare activities	Rs Crores				
7		Revenue from surcharges for late payment	Rs Crores				
8		Revenue from surcharge for low power factor and other penal charges	Rs Crores				
9		Miscellaneous receipts	Rs Crores				
10		Misc. charges from consumers	Rs Crores				
Total			Rs Crores				

Details of Non-tariff Income

Form No.

F22

Details of Non-tariff Income Form No. PZ

No	Particulars	Unit	FY(n) Estimated	FY(n+1)	FY(n+2) Projected	FY(n+3)
1	Interest on loans and Advances to Staff	Rs Crores				
2	Interest on Loans and Advances to Licensees	Rs Crores				
3	Interest on Loans and Advances to Lessors	Rs Crores				
4	Interest on Advances to Suppliers / Contractors	Rs Crores				
5	Gain on Sale of Fixed Assets	Rs Crores				
6	Income/Fee/Collection against staff welfare activities	Rs Crores				
7	Revenue from surcharges for late payment	Rs Crores				
8	Revenue from surcharge for low power factor and other penal charges	Rs Crores				
9	Miscellaneous receipts	Rs Crores				
10	Misc. charges from consumers	Rs Crores				
	Total	Rs Crores				

Petitioner

Details of Income from Other Business										Form No: F23	
No	Particulars	Unit	FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)	
			Actual			Estimated		Projected			
1		Rs Crores									
2		Rs Crores									
3		Rs Crores									
4		Rs Crores									
5		Rs Crores									
6		Rs Crores									
7		Rs Crores									
8		Rs Crores									
9		Rs Crores									
10		Rs Crores									
	Total	Rs Crores									

Petitioner

Income Tax Provisions		Form No: F25 (Rs Crores)							
		FY(n-4)	FY(n-3) Actual	FY(n-2)	FY(n-1)	FY(n) Estimated	FY(n+1)	FY(n+2) Projected	FY(n+3)
1	Income Tax on the Return on Equity								
2	As Per Return Filed For The Year								
3	As Assessed For The Year								
4	Credit/Debit Of Assessment Year(s) (Give Details)								
	Total								

Note: Income Tax Provisions details which could not be provided by the Transmission Company at the time of this filing shall be furnished as and when they become due/available.

Appendix - C
for
Distribution Business

Application Formats to be filled by _____

for the Year _____

INDEX OF ARR & TARIFF FILING FORMATS FOR TOTAL BUSINESS

Financial Formats			
Expenses formats			
1	Sheet	A1	Aggregate Revenue Requirement
2	Sheet	F1	Power Purchase cost
3	Sheet	F1a	Month-wise power procurement details
4	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power
5	Sheet	F1c	Intra State Transmission Charges
6	Sheet	F1d	UI details
7	Sheet	F1e	Inter-State Transmission Charges
8	Sheet	F2	Gross Fixed Assets & Depreciation
9	Sheet	F2 a	Year-wise Capital Expenditure
10	Sheet	F2b	Financing of capitalised works - Loan details
11	Sheet	F2c	Capital Works in Progress - Summary Statement
12	Sheet	F2d	Details of Expenses Capitalised
13	Sheet	F2e	Statements of assets not in use
14	Sheet	F2f	Contribution Grants & subsidies towards Capital assets
15	Sheet	F3	Interest & Finance charges
16	Sheet	F3a	Loan master for all loans outstanding as on 1.4.2015
17	Sheet	F3b	Calculation of weighted average rate of interest on actual loans
18	Sheet	F4	Interest on Working Capital Requirements
19	Sheet	F5	R&M Expenses
20	Sheet	F6	Employees' Cost & Provisions
21	Sheet	F6a	Employee Strength
22	Sheet	F7	Administration & General Expenses
23	Sheet	F8	Details of Equity
24	Sheet	F9	Statement of Receivables
25	Sheet	F10	Income Tax Provisions
26	Sheet	F11	Other income
27	Sheet	F11a	Income from Miscellaneous Charges from consumers
28	Sheet	F11b	Expenses and Income from Business other than Licensed business
29	Sheet	F12	Consumer Security Deposit
30	Sheet	F13	Form Indices
31	Sheet	P1	Distribution Losses in LT and HT System
32	Sheet	P4	Details of physical characteristics of the network
Revenue formats			
33	Sheet	R1	Projection of Sales, Customers & Connected load for metered consumers
34	Sheet	R2	Monthly projection of sales in MU for the MYT Period
35	Sheet	R3	Revenue from Current Tariff & Charges
36	Sheet	R4	Revenue from Proposed Tariff & Charges
37	Sheet	R5	Income from wheeling charges
Tariff Formats			
38	Sheet	T1	Tariff Proposal

Electronic copy in the form of CD/ Floppy Disc shall also be furnished

- 1) These formats are indicative in nature and the utility may align the line items to its chart of accounts
- 2)

PY Previous Year
 CY Current Year
 MYT Period The Tariff Period from FY16 to FY19

Aggregate Revenue Requirement

Form No: A1

Aggregate Revenue Requirement	Particulars	Ref. Form No.	PY FY(n-4)
	Power Purchase (MU)		
	Less: Inter / Intra State Transmission Loss		
	Energy Available (MU)	F1	
	Sale of Power (MU)	R1, R2, R3, R4	
	Distribution Loss (%)		
	All figures in Rs Crores		
A	Expenditure		
	Cost of power purchase	F1	
	Inter-State Transmission charges	F1e	
	Intra-state Transmission charges	F1c	
	Wheeling charges payable to other distribution licensee	F1c	
	SLDC fees and charges		
	O&M Expenses - Employee Cost, R&M Cost, Admn & Gen Expenses		
	Depreciation		
	Interest and Finance Charges		
	Interest on Working Capital		
	Income Tax		
B	Less		
	Other Income (Including income from wheeling charges)	F11	
	Income from other business allocated to Licensed business	F11b	
	Aggregate Revenue Requirement (A-B)		
C	Less: Revenue from Existing Tariff		
D	Revenue Gap		

Total Power Purchase cost

Form No: F1

Sl No	Source	Plant Capacity (MW)	Licensee's Share in %	Licensee's Share in MW	MU Purchased / generated (ex-bus)
A	Central Generating Stations				
I	NTPC				
1					
2					
3					
4					
	NTPC-Total				
II	NHPC				
1					
2					
3					
	NHPC-Total				
III	Other Stations/PPs				
1					
2					
	Others-Total				
B	State generating Stations				
1	IPGCL				
2					
3					
	State Generating Stations-Total				
C	Inter-Regional Power Purchase				
1	Eastern Region				
2	Southern Region				
3	Northern Region				
	IR-Total				
D	Bilateral Power Purchase				
1	Utility 1				
2	Utility 2				
3	Utility 3				
4	Utility 4				
	Bilateral-Total				
E	Grand Total				
F	Total Apportioned Inter-State transmission losses				
G	Total energy input to Distribution Company system (E-F)				

Note: One sheet will be provided for each year

Month-wise Power Procurement details

Form No: F1a

% share of Discom

SI No	Source / Station	Capacity MW	Months in the Financial Year:						
			Apr	May	Jun	Jul	Aug	Sep	
A	Central Generating Stations								
I	NTPC								
	1								
	2								
	3								
	4								
	NTPC-Total								
II	NHPC								
	1								
	2								
	3								
	NHPC-Total								
III	Other Stations/IPPs								
	1								
	2								
	Others-Total								
B	State generating Stations								
	1 IPGCL								
	2								
	3								
	State Generating Stations-Total								
C	Inter-Regional Power Purchase								
	1 Eastern Region								
	2 Southern Region								
	3 Northern Region								
	IR-Total								
D	Bilateral Power Purchase								
	1 Utility 1								
	2 Utility 2								
	3 Utility 3								
	4 Utility 4								
	Bilateral-Total								
E	GRAND TOTAL								
	Total Apportioned Inter-State								
F	transmission losses								
	Total energy input to Distribution								
G	Company system (E-F)								

Basis for month-wise split must be provided

This form must be accompanied by details of relevant CERC Orders and bills raised by the generating company on Discom

Energy Balance

Particulars	Calculation	PY FY(n-4)	
		%	MU
1 Energy Sales			
a) LT Sales	A1		
b) HT Sales at 11kV	A2		
c) HT Sales at 33kV	A3		
c) EHT Sales	A4		
Total Energy Sales	A		
2 Distribution Losses			
a) Distribution losses at 33kV level	B1		
b) Distribution losses in HT 11kV and LT system combined	B2		
Total Distribution Losses	B		
3 Energy requirement at T-D boundary			
a) 11kV and LT energy requirement combined	$C1 = (A1+A2)/(1-B)$		
b) HT 33kV energy requirement	$C2 = A3/(1-B1)$		
Total energy requirement at T-D boundary	$C = C1 + C2$		
4 Intra-State Transmission Losses	D		
5 Energy requirement of EHT consumers	$E = A4/(1-D)$		
6 Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$F = C/(1-D)$		
7 Energy Requirement of Distribution Licensee	G = E + F		
8 Inter-State Transmission Losses	H		
9 Total Energy requirement	$I = G/(1 - H)$		
10 Total Energy available	J		
11 Surplus / (Deficit)	J - I		

Cells shaded with this colour are to be filled for particular item

Gross Fixed Assets & Depreciation

Sl.No	Particulars	At Begning of Year	Addition During Year
1	Land & Land rights		
2	Building and Civil Works		
	Others 1		
	Others 2		
	Others 3		
	Sub-Total		
3	Hydraulic Works		
4	Other Civil Works		
5	Plant & Machinery		
	Power Transformers and kiosks		
	Distribution transformers and kiosks		
	Other substation apparatus		
	Switchgears, Control gear & Protection		
	Batteries		
	Others		
	Sub-Total		
	Total		
6	Line Cable Networks etc.		
	Overhead lines upto 11kV		
	Underground cables upto 11kV		
	LT lines, service connections, etc.		
	Cable Duct System		
	Metering equipment		
	Others		
	Sub-Total		
	Total		
7	Lightening Arrestors		
	Station type		
	Pole type		
	Synchronbous Conductor		
	Sub Total		
8	Air Conditioning Plants		
	Static		
	Portable		
	Sub Total		
9	Communication equipment		
10	Meters		
11	Vehicles		
12	Furniture & fixtures		
13	Office Equipments		
14	Assets Purchased in second hand		
15	Assets of Partnership projects etc. (included in above		
16	Assets taken over & pending final valuation		
17	Any other items		
18	Total (1 to 17 excluding 15)		

Note: Similar data to be furnished year wise for FY (n-4) to FY (n + 3)

Contd. 1 of Form No.: F2b-loan

First Year FY(n+1)					MYT Period			
Moratorium effective from:	Repayment Period of the loans:	Repayment effective from:	Repayment Instalment Amount:	Rates of Interest for Loans: %	Moratorium Period for the loans:	Moratorium effective from:	Repayment Period of the loans:	Repayment effective from:

Second Year FY(n+2)					MYT Period Third Year FY(n+3)			
Repayment Instalment Amount:	Rates of Interest for Loans: %	Moratorium Period for the loans:	Moratorium effective from:	Repayment Period of the loans:	Repayment effective from:	Repayment Instalment Amount:	Rates of Interest for Loans: %	Moratorium Period for the loans:

Contd. 3 of Form No.: F2b

Moratorium effective from:	Repayment Period of the loans:	Repayment effective from:	Repayment Instalment Amount:

Summary statement of Interest & Finance Charges

		Particulars In Rs Crores	PY FY(n-4)	PY FY(n-3)
A	I	Interest charges on State Govt. Loans, Bonds And Advances		
		1 State Government Loans		
		2 Bonds		
		3 Foreign Currency Loans / Credits		
		4 Debentures		
		Total of I		
	II	Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State		
		1 Secured		
		2		
		3		
		4		
		5 Un-secured		
		6		
		7		
		8		
		9		
		10		
		Total of II		
	III	Total of A : I + II		
B		Cost of raising finance & Bank Charges on project loans		
C		Grand Total Of Interest & Finance Charges: A + B		
D		Less: Interest & Finance Charges Chargeable to Capital Account		
E		Net Total Of Interest & Finance Charges on Project Loans C-D		
F		Interest on Working Capital Loans		
G		Interest on Consumer Security Deposit		
H		Interest at weighted average rate of loan portfolio on excess additional equity, if any**		
I		Total interest and finance charges chargeable to revenue account (E+F+G+H)		

** To be worked out as per form F8 using weighted average rate from from F3(b)

Contd. of Form No: F3a

Margin, if Floating Interest	Are there any Caps/Floor?	If above is yes, specify caps.floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amount actually repaid

Notes:

Please add columns to include more loans, if required

1. Source of Loan means the agency from whom the loan had been taken such as PFC, REC, ADB etc.
2. Amount repayable is based on the schedule of repayment.
3. Base rate means the base such as PLR, LIBOR etc. over which a margin is to be added.
4. Margin means the points over and above the floating rate.
5. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
6. Moratorium period refers to the period during which loan servicing liability is not required.
7. Repayment period means the number of years in which the loan is required to be repaid such as 10 years, 12 years etc.
8. Repayment frequency refers to the interval at which the debt servicing is to be done such as quarterly, half yearly, annual etc.

Contd.4 of Form No: F3b

MYT Period						
Third Year						
FY(n+3)						
Gross Loan - Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan
2. Calculation should only be done for principal not overdue. Over-due principal, penal interest, etc. shall not be considered
3. In place of Loan 1, Loan 2, etc. please mention the name of funding agency

II. Interest on Working Capital Requirements for Retail Supply of Electricity

All figures in Rs Crores

Sl. No.	Particulars	MYT Period						
		PY FY(n-4)	PY FY(n-3)	PY FY(n-2)	PY FY(n-1)	CY FY(n)	FY(n+1)	FY(n+3)
A)	Receivables equivalent to 1 month of expected revenue from sale of electricity at prevailing rates; plus							
B)	Maintenance of spares at 1% of historical costs of fixed assets minus							
C)	O&M Expenses for one month plus							
D)	Amount held as Security Deposit in Cash							
E)	Total Working capital ((A+C+D)-B)							
F)	Rate of Interest @ SBAR of relevant year							
G)	Interest on Working Capital							

Employee Cost and Provisions

		PY	PY
		FY(n-4)	FY(n-3)
	Particulars		
A	Employee's Cost (Other Than Covered In 'B' & 'C')		
1	Salaries		
2	Additional Pay / DA		
3	Other Allowances & Relief		
4	Addl. Pay & C. Off Encashment		
5	Interim Relief / Wage Revision (10%)		
6	Honorarium/Overtime		
7	Bonus/Exgratia To Employees		
	Sub Total		
	Other Costs		
8	Medical Expenses Reimbursement		
9	Travelling Allowance(Conveyance Allowance)		
10	Leave Travel Assistance		
11	Incentives/Awards Including That In Partnership Project (Specify Items)		
12	Earned Leave Encashment		
13	Payment Under Workman'S Compensation And Gratuity		
14	Subsidised Electricity To Employees		
15	Any Other Item		
16	Staff Welfare Expenses		
	Sub Total		
B	Apprentice And Other Training Expenses		
C	Payment/Contribution To PF		
1	Provident Fund Contribution		
2	Any Other Items		
	Total C		
D	Grand Total		
E	Employee expenses capitalised		
F	Net Employee expenses (D)-(E)		

Employee Strength

SI.No	Particulars	PY	PY
		FY(n-4)	FY(n-3)
		Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year
1	O&M Duties		
2	Project execution		
3	Metering and Billing		
4	Consumer services (call centers, etc.)		
	Total		

Form No: F6a					
PY	PY	CY		MYT Period	
FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)
Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year

Adminstration & General Expenses

S.No.	Particulars	PY FY(n-4)	PY FY(n-3)
	In Rs Crores		
A)	Administration Expenses		
	Rent rates and taxes		
i)	Lease / Rent		
ii)	Rates & Taxes		
	Sub - total of Rent rates and taxes		
iii)	Insurance		
iv)	Revenue Stamp Expenses Account		
v)	Telephone, Postage, Telegram & Telex Charges		
vi)	Incentive & Award To Employees/Outsiders		
vii)	Consultancy Charges		
viii)	Technical Fees		
ix)	Other Professional Charges		
x)	Conveyance And Travel		
xi)	DERC License fee		
	License And Registration Fee Of		
xii)	Plant And Machinery		
xiii)	Vehicles		
	Vehicle Expenses (Other Than Trucks And Delivery Vans)		
xiv)	Vehicles Running Expenses Petrol And Oil		
xv)	Hiring Of Vehicles		
xvi)	Security / Service Charges Paid To Outside Agencies		
	Sub-Total of Administrative Expenses		
B)	Other Charges		
i)	Fee And Subscriptions Books And Periodicals		
ii)	Printing And Stationery		
	Advertisement Expenses (Other Than Purchase Related)		
iii)	Exhibition & Demo.		
iv)	Contributions/Donations To Outside Institute / Association		
v)	Electricity Charges To Offices & Establishments		
vi)	Water Charges		
vii)	Entertainment Charges		
viii)	Miscellaneous Expenses		
	Sub-Total of other charges		
C)	Legal Charges		
D)	Auditor'S Fee		
E)	Material Related Expenses		
i)	Freight On Capital Equipments		
ii)	Purchase Related Advertisement Expenses		
iii)	Vehicle Running Expenses Truck / Delivery Van		
iv)	Vehicle Hiring Expenses Truck / Delivery Van		
v)	Other Freight		
vi)	Transit Insurance		

Income Tax Provisions**Form No: F10**

All figures in Rs Crores

Sl. No.	Particulars In Rs Crores	PY				CY			MYT Period	
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)	
1	Return on Equity for the Year									
2	Tax Rate Applicable for the Year		0.00							
3	Income Tax on the Return on Equity									
4	Credit/Debit Of Assessment Year(S) (Give Details)									

Note: Income tax provisions details which could not be provided by the Distribution companies at the time of this filing shall be furnished as and when they become due / available

Income from Miscellaneous Charges from consumers

Form No: F11a

All figures in Rs Crores

S.No.	Particulars	PY				MYT Period		
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n+1)	FY(n+2)	FY(n+3)
1	Testing charges for consumer's equipments							
2	Contest fee for billing meters							
3	Charges from arranging supply							
5	Service connection charges							
6	Charges for requisition forms/various booklets etc.							
7	Recovery of cost of burnt meters/metering equipments							
8	Shifting of connection from one premises to another							
9	Supervision charges							
10	Compensation charges for theft of energy/malpractices							
11	Power block charges							
12	Fee for verification of old dues/records							
13	Fee for special meter reading							
14	Charges for maintenance of street lights							
15	Fees payable for representing the case and making appeals before Grievance Redressal Forum							
16	Other Miscellaneous and General Charges (specify)							
	Grand Total							

Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business)

Form No: F11b

All figures in Rs Crores

S.No.	Particulars <include description of business>	PY					MYT Period		
		FY(n-4)	FY(n-3)	FY(n-2)	FY(n-1)	FY(n)	FY(n+1)	FY(n+2)	FY(n+3)
1	Expenses of other business								
2	Total income from other business								
3	Income allocated to Licensed business*								
4	Total profit / (loss) from other business								
5	Total profit / (loss) allocated to Licensed business*								

* Must be supported with rationale and methodology of how allocation is done

Form Indices

Form No: F13

Particulars	MYT Period				
	PY FY(n-4)	PY FY(n-3)	PY FY(n-2)	PY FY(n-1)	CY FY(n)
Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)					
WPI					
CPI					

Contd. 1 of Form No: P1

All Figures in MU

FY(n+3) Projected	Energy transmitted to next voltage level						MYT Period	
	PY	PY	PY	PY	CY	FY(n+1) Projected	FY(n+2) Projected	FY(n+3) Projected
	FY(n-4) Actual	FY(n-3) Actual	FY(n-2) Actual	FY(n-1) Actual	FY(n) Estimated			

Contd. 2 of Form No: P1

All Figures in MU

Distribution Loss							
PY	PY	PY	PY	CY	MYT Period		
FY(n-4) Actual	FY(n-3) Actual	FY(n-2) Actual	FY(n-1) Actual	FY(n) Estimated	FY(n+1) Projected	FY(n+2) Projected	FY(n+3) Projected

Note: * Target losses as per the Business Plan of the Licensee
The basis for making the assumptions, if any, must be provided

Physical statistics of the network		PY			
Sl.No	Particulars	FY(n-4)			At the end of year
		At the start of year	Additions during the year	Withdrawal from service	
1	Length of lines (ckt-km)				
	- 33kV				
	- 11kV				
	- LT				
	Total				
2	Number of 33/11kV substations				
3	No. of Power Transformers				
	Total MVA capacity of power transformers				
3	Number of Distribution Transformers				
	Total MVA capacity of Distribution Trfs.				
4	Number of consumer meters				
	- LT (less than 0.5 accuracy class)				
	- LT (better than 0.5 accuracy class)				
	- HT (less than 0.5 accuracy class)				
	- HT (0.2 accuracy class)				
	- HT (better than 0.2 accuracy class)				
	Total				
5	Number of Interface meters				
	- 0.5 accuracy class				
	- 0.2 accuracy class				
	Total				
	Metered sales				
	LT				
	HT				
	EHT				
	Total				
	Metered Consumers				
	LT				
	HT				
	EHT				
	Total				

Form No: R2

Month	MU FY(n-4)	MU FY(n-3)	MU FY(n-2)	MU FY(n-1)	MU FY(n)	MU FY(n+1)	MU FY(n+2)	MU FY(n+3)
April								
May								
June								
July								
August								
September								
October								
November								
December								
January								
February								
March								

Monthly Projection of Sales

Form No: T1

Tariff Proposal

S.N o.	Type of installation	Previous Year		Current Year		FY(n+1)		MYT Period		FY(n+2)		FY(n+3)	
		Energy Charges	Fixed Charges										
1	Category*												
2	Category*												
3	Category*												
4	Category*												
5	Category*												

*For Previous and Current year as per NERC Tariff schedule

*As per the tariff schedule proposed by the licensee. In the Existing Tariff Schedule of NERC.

NOTIFICATIONDated Kohima, the 3rd June, 2020

FOR/CR-51/1/2019:: In exercise of the power conferred under Clause (1) of Section 36 C of the Wild Life (Protection) Act, 1972 the Governor of Nagaland is pleased to declare Tuophe Phezou (Peraziekou) Community Reserve for protecting the flora and fauna of the area. The said area comprise of 600 Ha. and is notified as Community Reserve Forest as per the initiative of Tuophe Phezou Village Council under Kohima District, Nagaland.

The boundary of Tuophe Phezou (Peraziekou) Community Reserve Forest is as follows:-

North	:	Phezou
South	:	Tsiepou
East	:	Kenuoke
West	:	Ngake

Sd/-

KIEZO TENO

Under Secretary to the Government of Nagaland

NOTIFICATIONDated Kohima, the 3rd June, 2020

FOR/CR-51/1/2019/317:: In exercise of the power conferred under Clause (1) of Section 36 C of the Wild Life (Protection) Act, 1972 the Governor of Nagaland is pleased to declare Changpang Community Reserve for protecting the flora and fauna of the area. The said area comprise of 500 Ha. and is notified as Community Reserve Forest as per the initiative of Changpang Village Council under Wokha District, Nagaland.

The boundary of Changpang Community Reserve Forest is as follows:-

North	:	Woro riphen tchuro
South	:	Tssori Old lan
East	:	Changpang Village
West	:	Tssori Old

Sd/-

KIEZO TENO

Under Secretary to the Government of Nagaland.

NOTIFICATIONDated Kohima, the 3rd June, 2020.

No.FIN/REV-2/Stamp/2/2017/84 : In exercise of the powers conferred by Rule 7 (5) of the Indian Stamp (Collection of Stamp-Duty through Stock Exchanges, Clearing Corporations and Depositories) Rules, 2019, the Governor of Nagaland is pleased to appoint the Principal Director, Directorate of Treasuries & Accounts, Nagaland, Kohima as the Nodal Officer for the purpose of collection of Stamp Duty on behalf of the Government of Nagaland.

Sd/-

TALIREMBA

Officer on Special Duty (Finance)

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